#### New Mexico EIB Hearing

David Lyon, Ph.D.
Senior Scientist
Environmental Defense Fund
dlyon@edf.org



#### EDF's Permian Methane Analysis Project

- Collaboration with leading scientists to assess emissions and facilitate mitigation
- Uses multiple measurement approaches in NM and TX Permian since late 2019
- Rapidly posts data on <u>PermianMAP.org</u>



Scientific Aviation Carbon Mapper Aerial mass balance and remote sensing



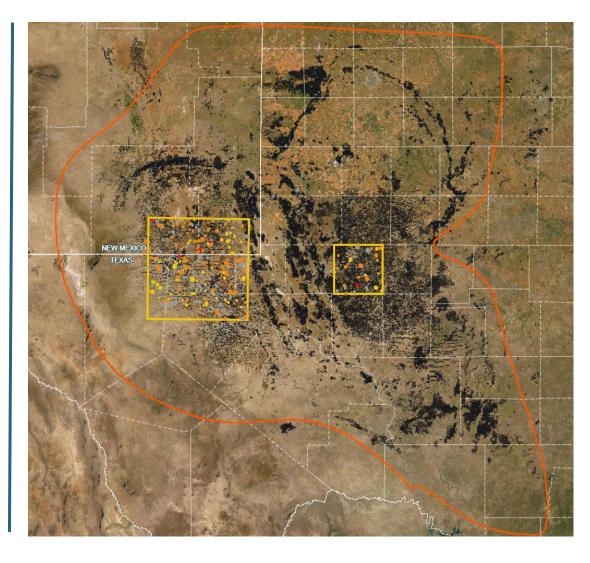
**Penn State U.**Tower-based,
regional estimates



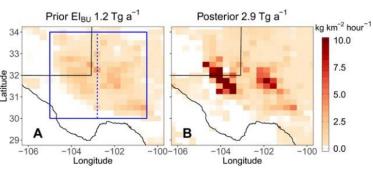
**U. of Wyoming**Vehicle-based, sitelevel estimates



Leak Surveys Inc. Helicopter-based optical gas imaging



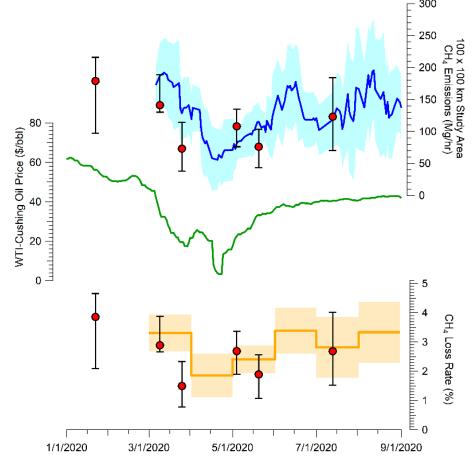
#### ESA Sentinel-5P TROPOMI



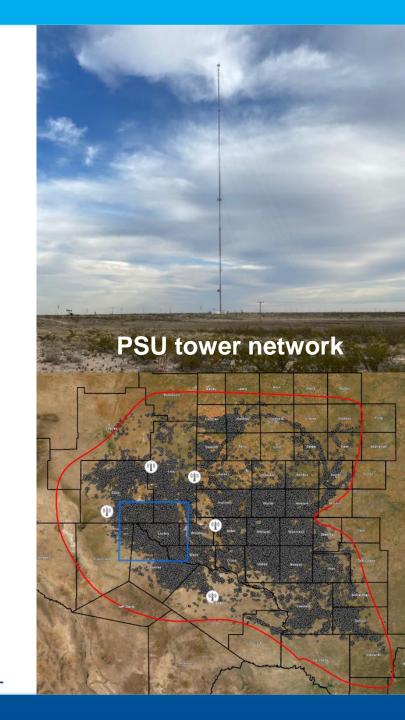
Zhang et al 2020



# Permian Basin methane emissions are >3% of natural gas production.

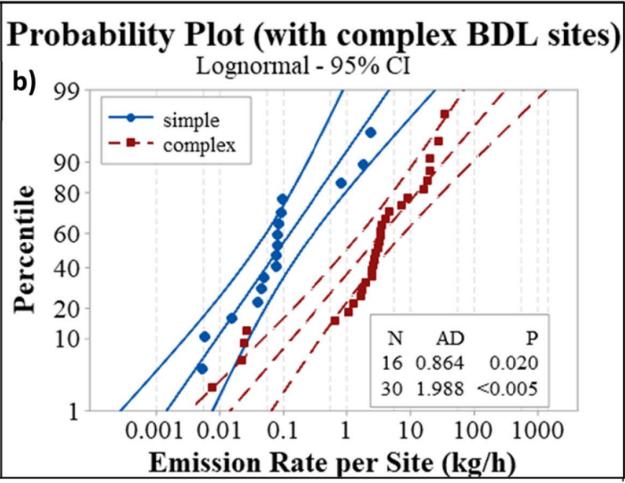


Lyon et al 2021: 10.5194/acp-21-6605-2021



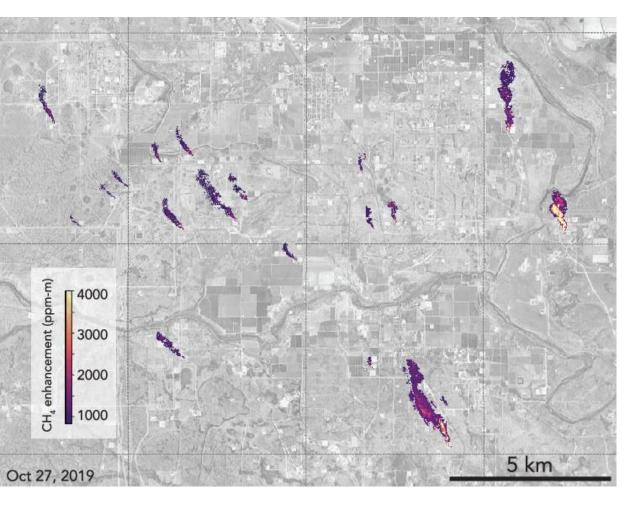
#### Measurement-based NM Permian well pad methane emissions are 5 – 9X higher than EPA estimates.

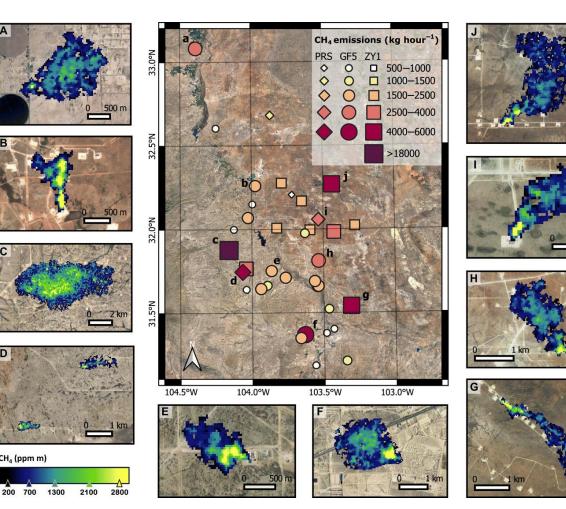




Robertson et al 2021: <u>10.1021/acs.est.0c02927</u>

#### Aerial and satellite approaches have recently measured many large methane emission sources in the Permian.





Irakulis-Loitxate et al 2021

10.1021/acs.estlett.1c00173

10.1126/sciadv.abf4507

# Carbon Mapper completed two weeks of aerial surveys in the Permian Basin in early August 2021

- Measured ~900 methane plumes from 500 sources
- Many sites had plumes detected over multiple surveys
- Emissions detected from diverse sites and equipment



## Helicopter-based optical gas imaging can identify malfunctioning flares and other large emission sources.



### Malfunctioning flares are common problem and large emission source.

- >1000 flares surveyed with helicopterbased optical gas imaging
- ~5% of flares were unlit and venting and another 5% had combustion issues
- Overall combustion efficiency estimated at ≤93% and with flares contributing ≥10% of basin methane emissions

#### Permian oil and gas flaring emissions

